



ADNOC Digital Oil Field Strategic Framework & Roadmap project

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ABU DHABI NATIONAL OIL COMPANY

AT A GLANCE

- Established in 1971
- 14 integrated operating companies across the value chain
- One of the world's largest energy producers
 - 3.5 million barrels of oil per day
 - More than 9.8 billion cubic feet of gas per day
- A primary catalyst for Abu Dhabi's growth and diversification
- More than 45 years of working in international partnerships



UPSTREAM **Al Yasat Petroleum ADNOC Onshore** SC -Al Dhafra Petroleum ADNOC Offshore **ADNOC Drilling ADNOC Sour Gas** 20+ Assets XXXX Wells



ADNOC DIGITAL TRANSFORMATION JOURNEY

ABU DHABI NATIONAL OIL COMPANY

ADNOC Digital Centers



ADNOC Has established state of the art Technologies through multiple Digital Centers in its Premises. These Command & Decision Support Centers enabled to strengthen our Digital "Think Tank", those are our Experts & SME's to add more value to all aspects of our:

- Operations
- Development
- Production & Engineering

THAMAMA SUBSURFACE COLLABORATION CENTER



Enhancing Production and Recovery

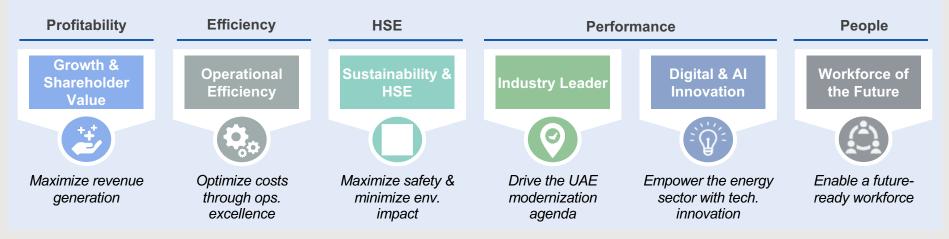


ADNOC DIGITAL & AI VISION





Delivering Value across 6 Key Strategic Dimensions, in line with ADNOC's 4 key strategic areas





DIGITAL OIL FIELD

ABU DHABI NATIONAL OIL COMPANY

WHAT IS DOF

but, .. Where should we start?



Industry terms:

- Digital Oilfield (DOF)
- Integrated Operations (IO)
- Asset Optimization (AO)

Client terms

- Field of The Future bp
- *iField* Chevron
- Smart Field Shell
- iField Saudi Aramco
- KwIDF KOC



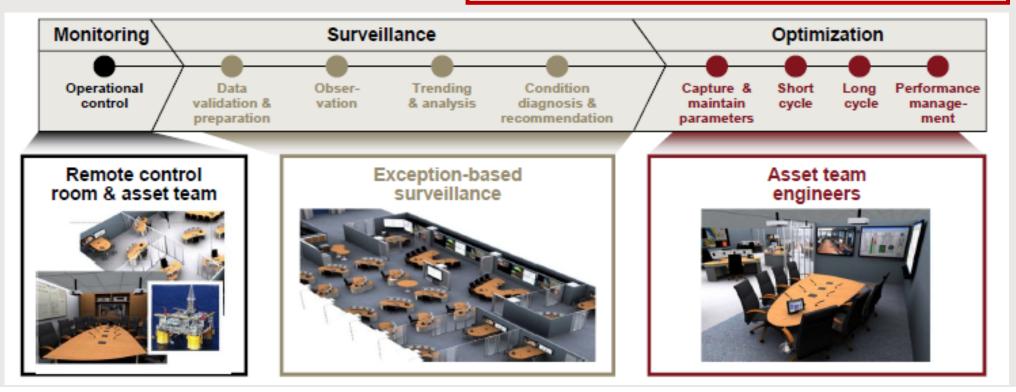
Digital Oilfield Vs. Al

From data ... to analysis

From analysis ... to insights

From insights ... to decision support

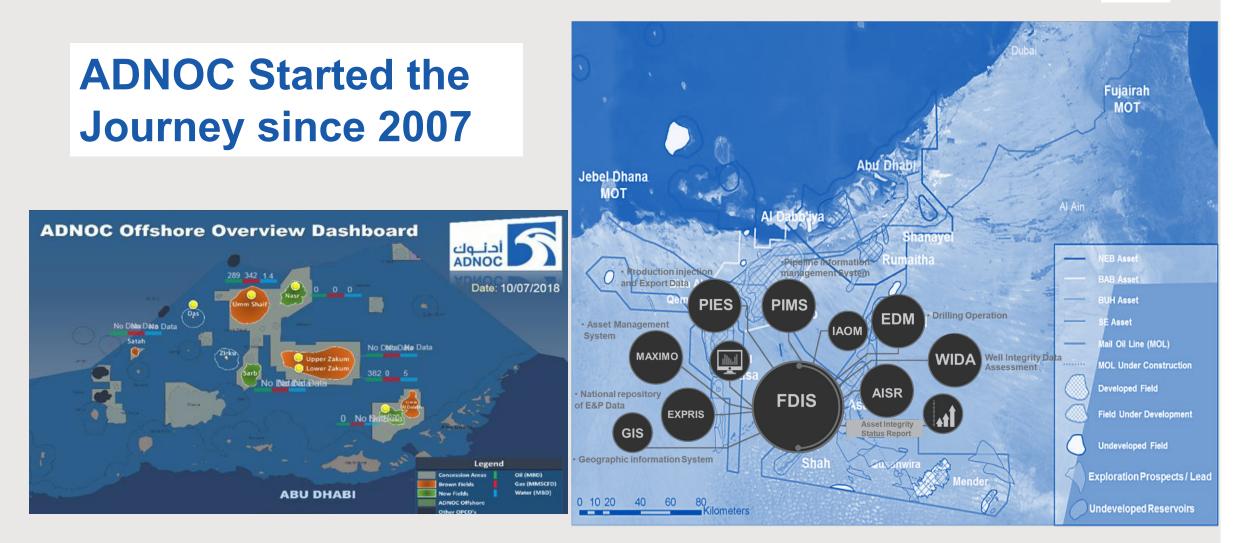
From decision support to artificial intelligence





ADNOC UPSTREAM Digital Oilfield

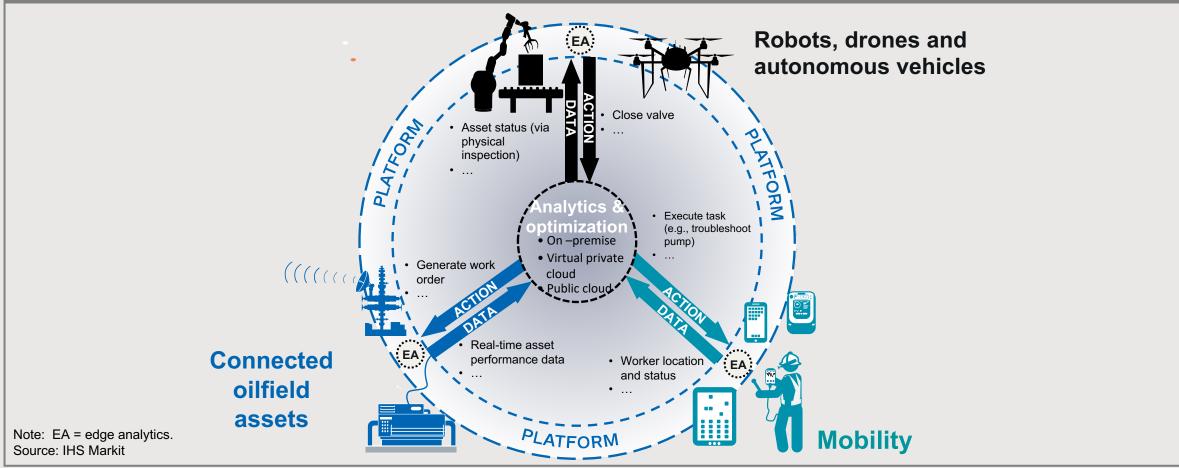




The concept of the "digital oilfield" has existed in oil and gas companies for nearly 20 years – although many have made substantial investments, few have yet to truly transform their operating models as a result of digital technology



Convergence of the next wave of digital technologies on common platforms



ADNOC UPSTREAM DOF Potential Business Value





Overview:

In the evolving era of Digital Technology advancement, its vital to adapt state of the art Products, Services & best Practices of Digital Oil Fields solutions. Our aim to establish a DOF Technology Hub across multiple operation topologies to support all of ADNOC Value Chain

How do we generate value from DOF? [General Assumptions]

- Avoid unnecessary drilling (5% of 70% of CAPEX)
- Optimize production costs (10% of X.X\$/bbl)
- Reduce unplanned shutdowns (30% of 3hrs/days)
- Avoid unnecessary development (10% of FDP CAPEX)
- Optimizing investments in Surveillance
- Sw/Hw efficiency
- People efficiency

Profitability	Increase production, Increase revenue or reduce costs
Performance	Increase field productivity and project predictability
People	Improve decision making and consistency, productivity
Efficiency	 Increase operations availability, reduce repetitive inefficient tasks
Safety	Reduce human exposure by remote monitor and control
Risk	 Reduce probability of undesired event
Sustainability	 Maintain production, protect reserves, monitor and alert proactively



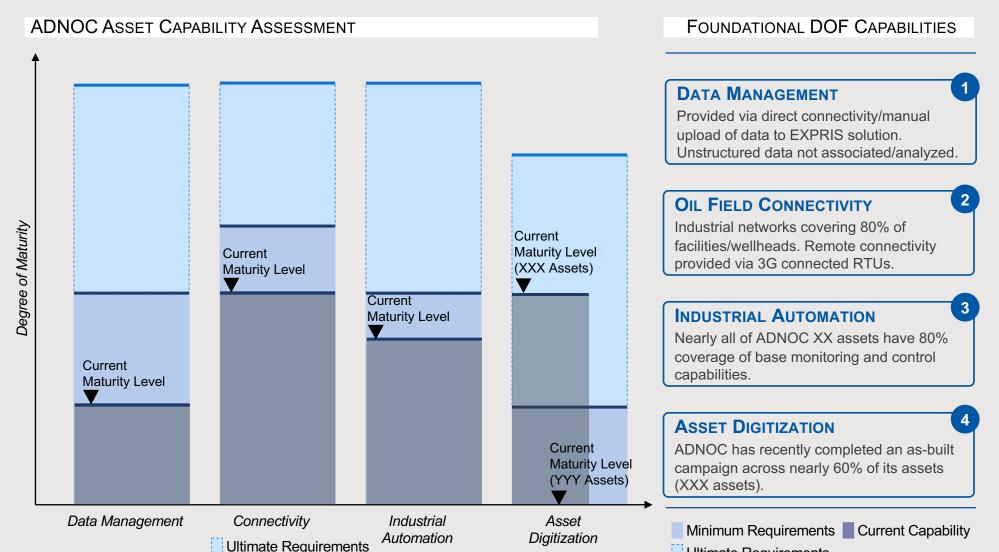


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Pre Project Work

ADNOC Upstream Foundational Capability Assessment



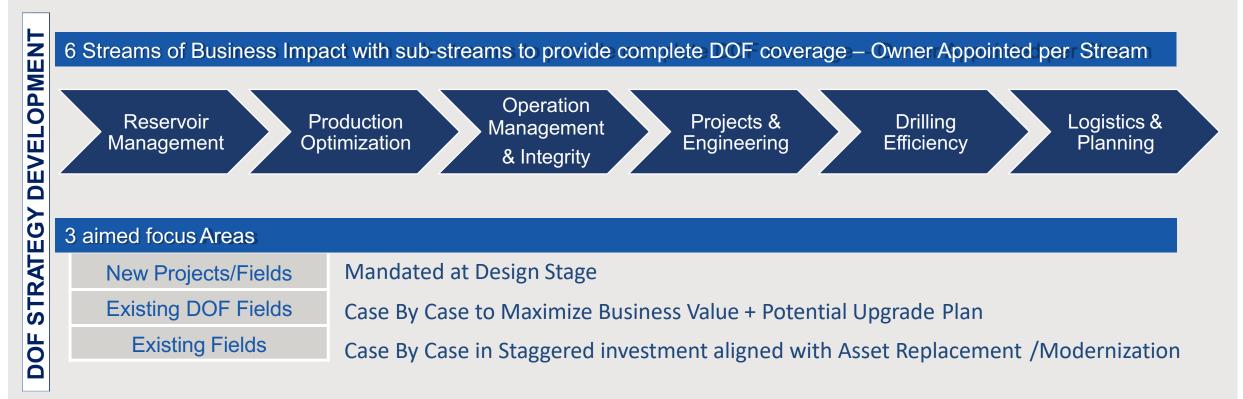


Ultimate Requirements



The objective of this ADNOC Upstream Global Level Exercise aims to:

Assess and evaluate ADNOC's and OPCO's various DOF practices and initiatives against industry best practice, to develop a strategic framework and roadmap while ensuring ADNOC strategic pillars (Profitability, Performance, People and Efficiency) across all relevant aspects [Examples below]





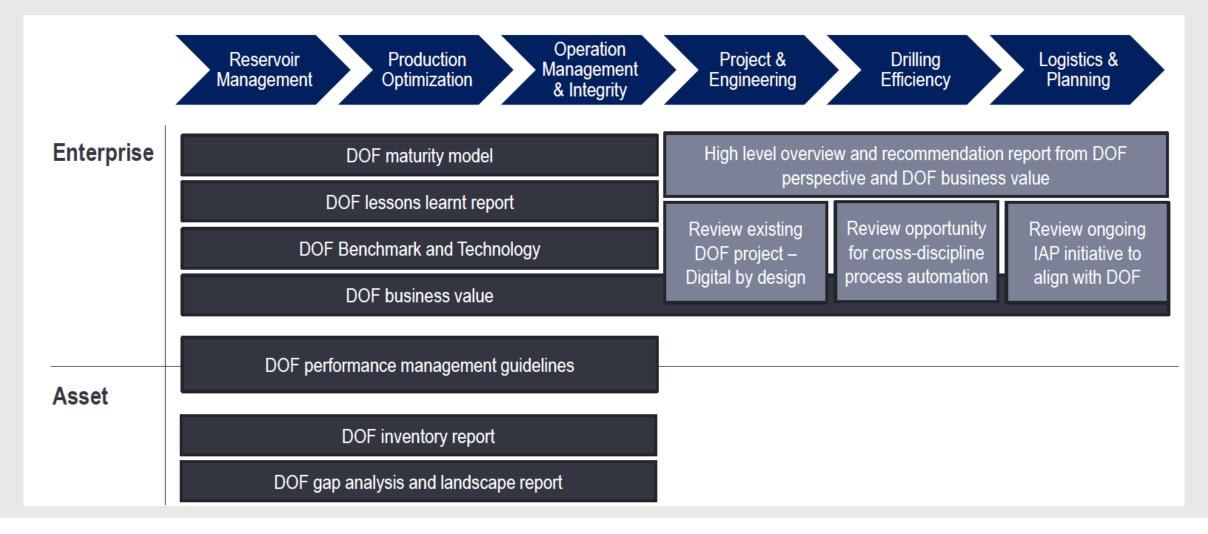


HIGH LEVEL PROJECT SCOPE

- 1. Performing an Asset Specific Gap Analysis and Landscape Assessment
- 2. Establishing governance through a **DOF Management Framework**
- 3. Development of an **OPCO specific 5 year DOF Master Plan**
- 4. Development of **Decision Support Packages (DSPs)**

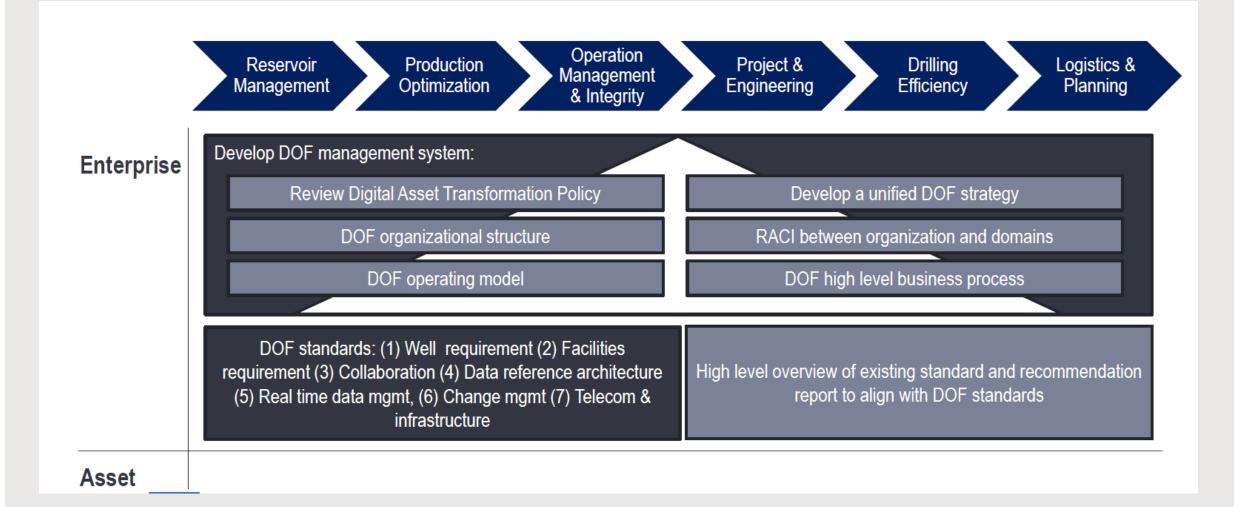


WORK PACKAGE 1 SCOPE DELIVERY – GAP ANALYSIS & LANDSCAPE ASSESSMENT

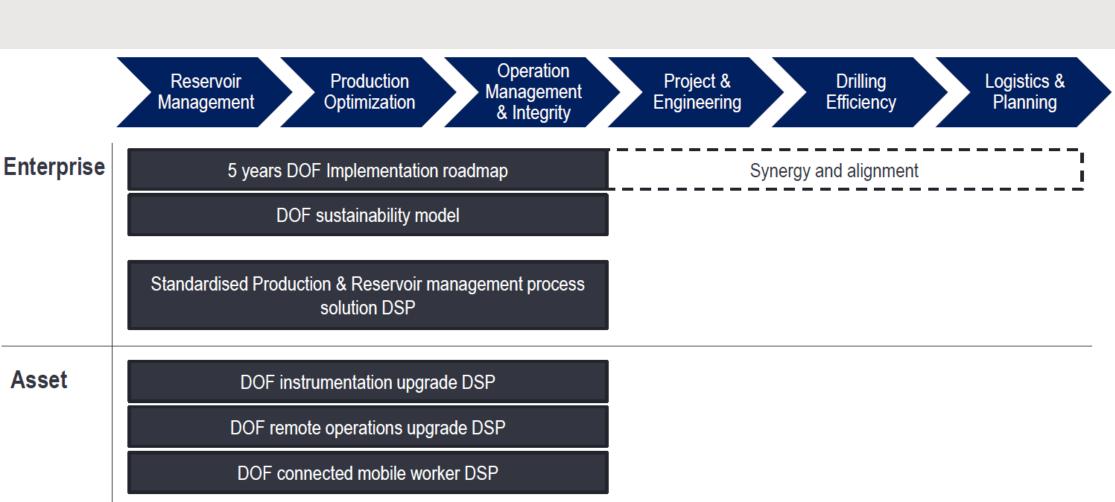


WORK PACKAGE 2 SCOPE DELIVERY – DOF MANAGEMENT FRAMEWORK





WORK PACKAGE 3 AND 4 SCOPE DELIVERY – 5Y MASTER PLAN & DECISION SUPPORT PACKAGES (DSPS)





CAPTURING DOF VALUE THROUGH ADNOC 4 PILLARS

Having the technology alone does not guarantee value...More important is how a DOF solution is described, designed, and deployed

Profitability



Production improvement

- Recovery factor
- Reduce OPEX and CAPEX

Performance & Efficiency

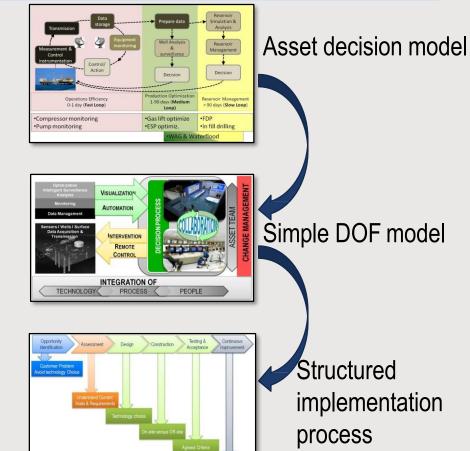


- Process efficiency
- People performance
- Safety performance
- Reduced Losses

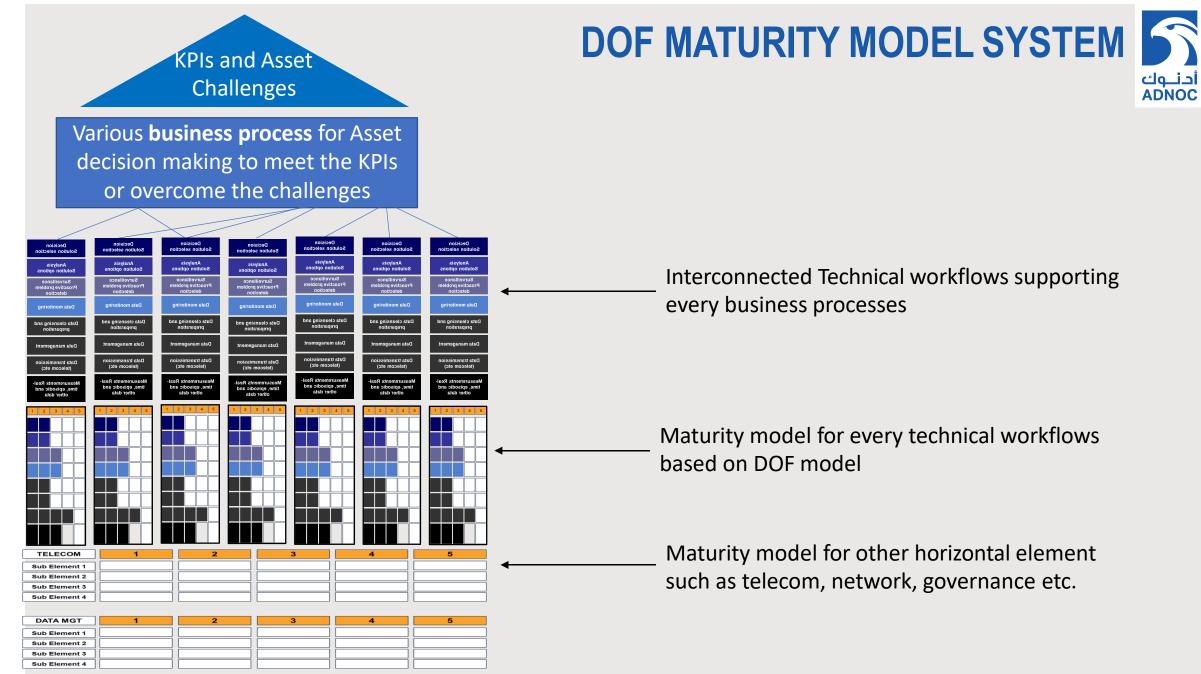


People - Knowledge

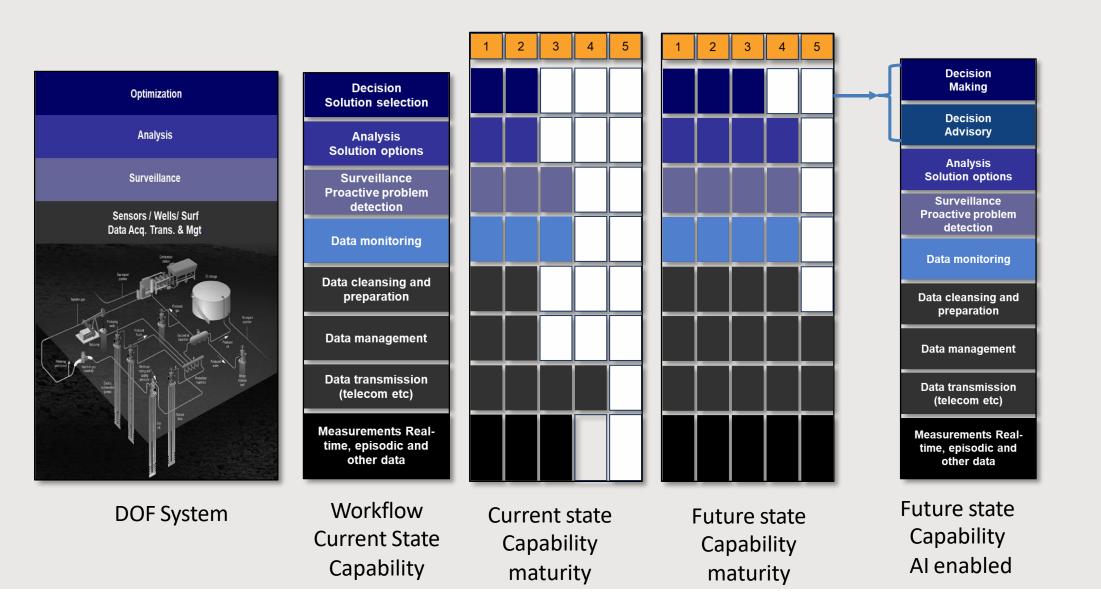
- Complex processes and Reservoirs
- Capture & Reuse (Advisory)
- Collaboration







DOF ASSESSMENT – APPLYING THE MATURITY MODEL



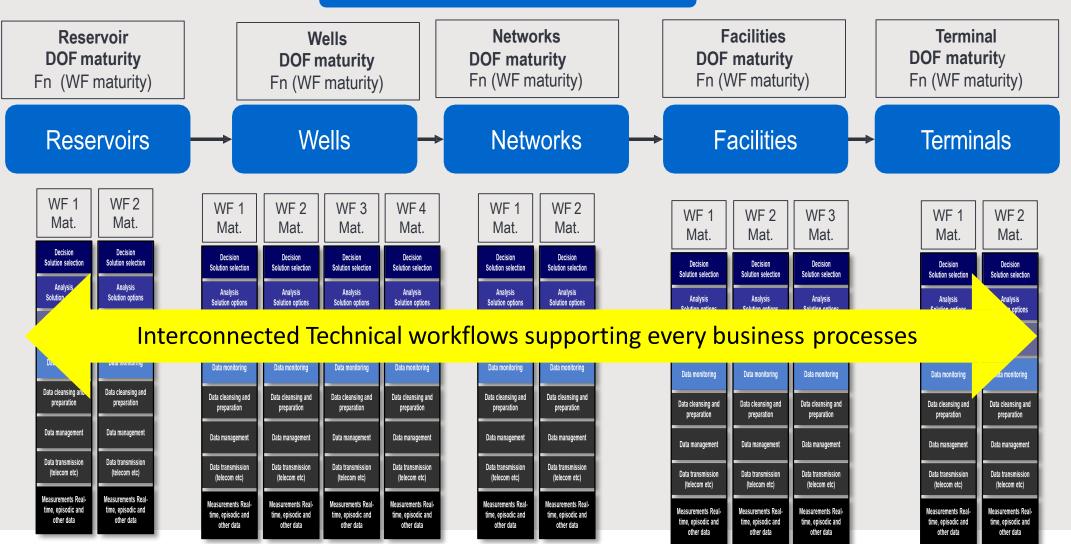


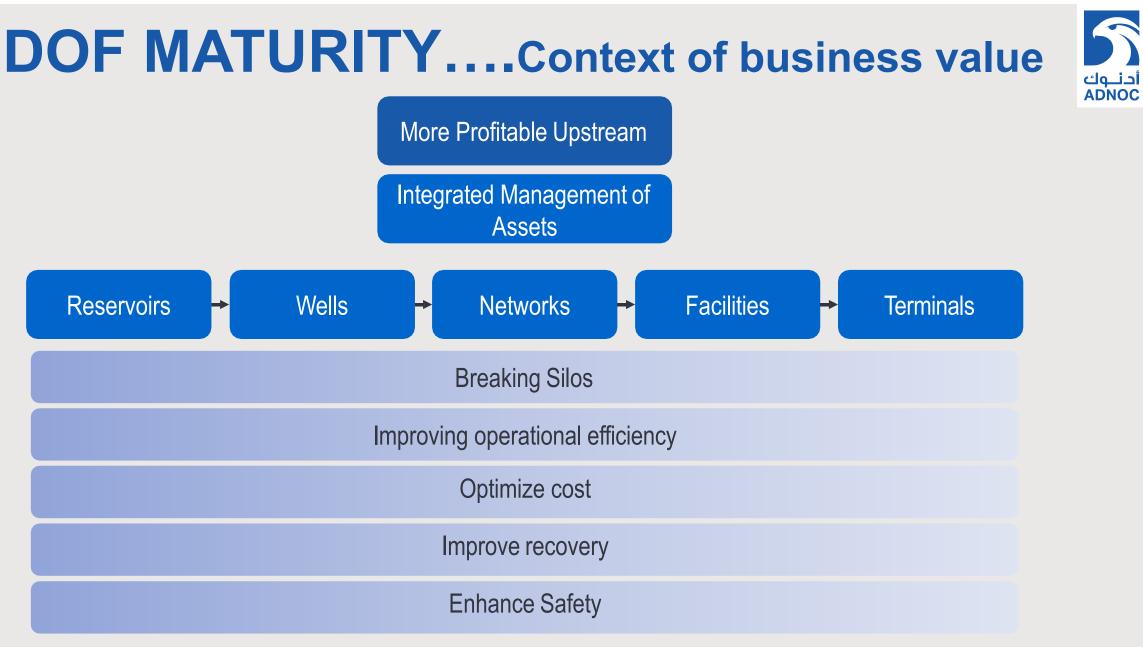
DOF MATURITY MODELNeed to be actionable

ASSET DOF maturity = Fn (Reservoir, Wells, Networks, Facilities, Terminal : DOF Maturity)



Integrated Management of Assets





DOF Model.... Its evolution to the future

An integrated "Asset Decision Support, Advisory and Decision Making SYSTEM", focused on...

Asset Management: Production Optimization & supporting functions... and...

Enabling business capability with digital technology

Managing the reservoir drainage system (the "flowstream")

Decision quality through....

- Information-driven decision making reduced uncertainty
- Collaboration (multi-disciplinary, shared visualization & data)

Decision speed (efficiency) through...

- Automation
- Integration

Decision Advisory through...

Al methods

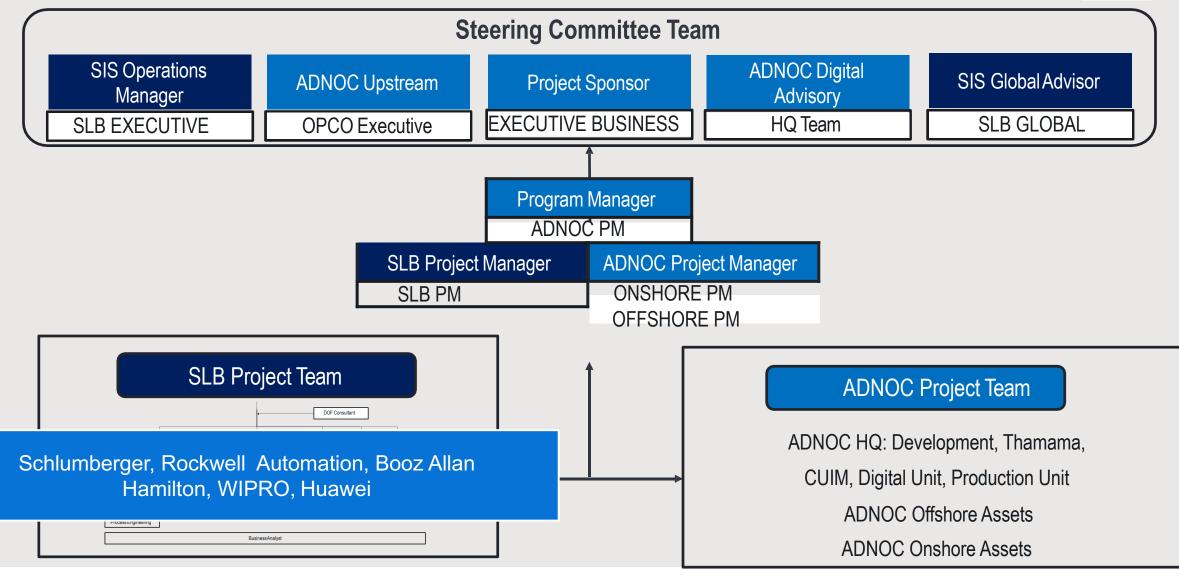
Data analytics and deep learning

Decision Making through...

- Al methods
- Cognitive computing (e.g. driverless cars)

Project Governance

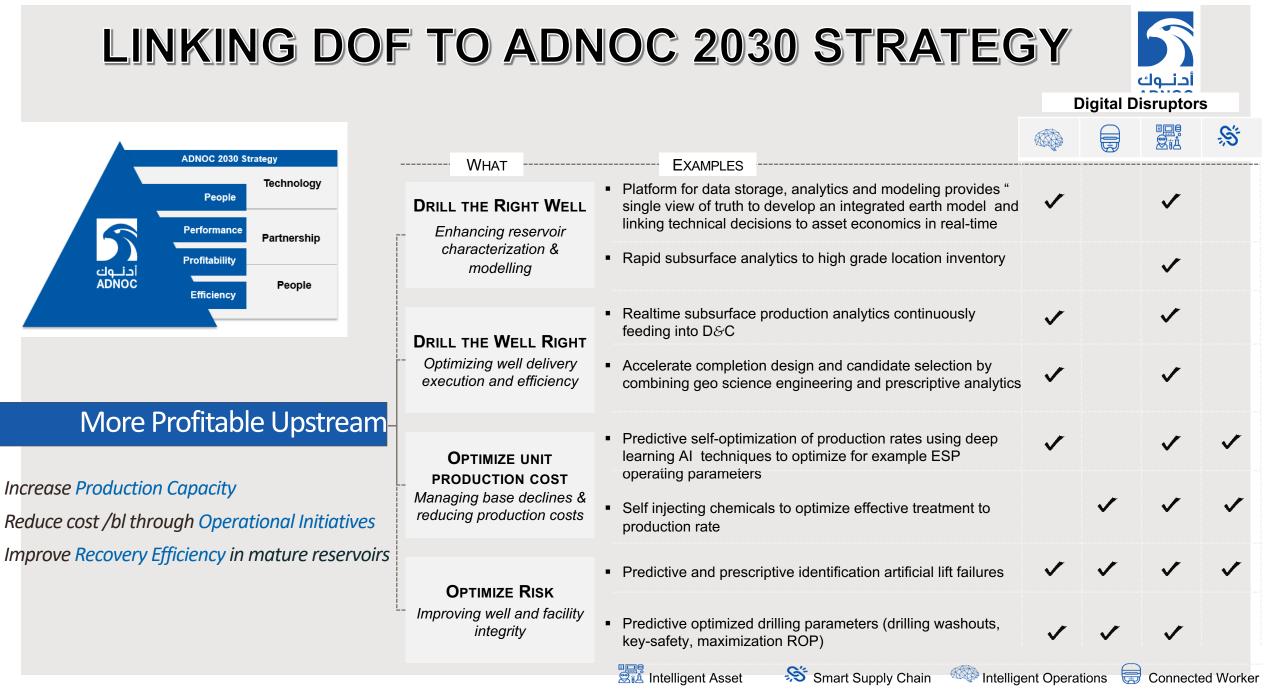






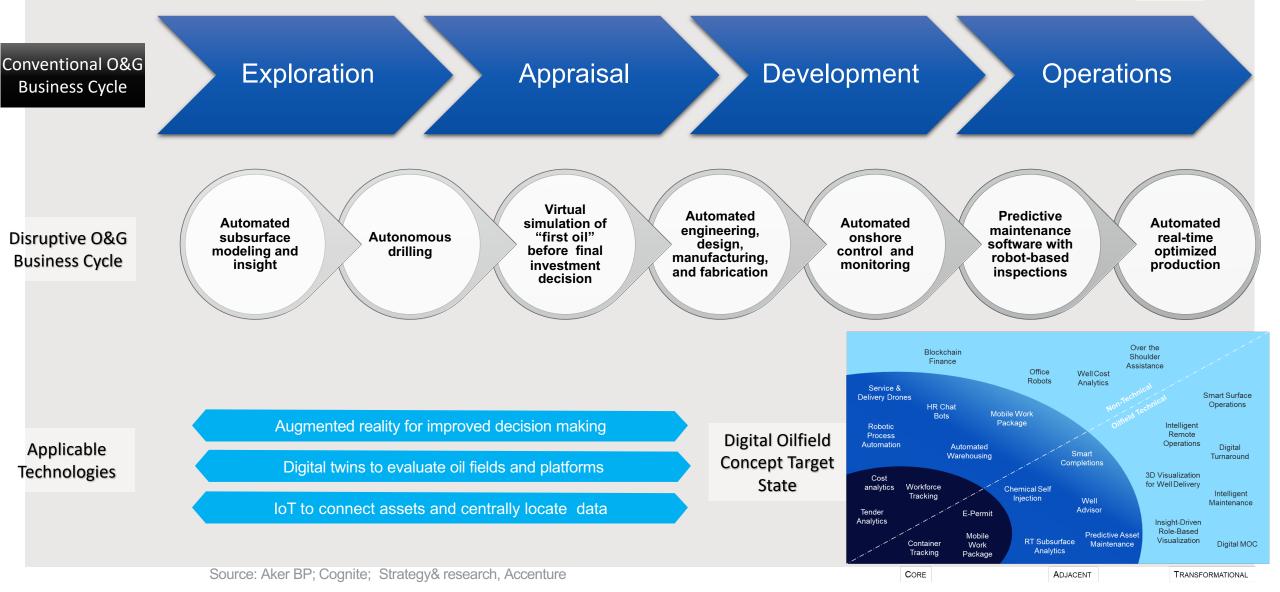
AIMS & FUTURE GOALS

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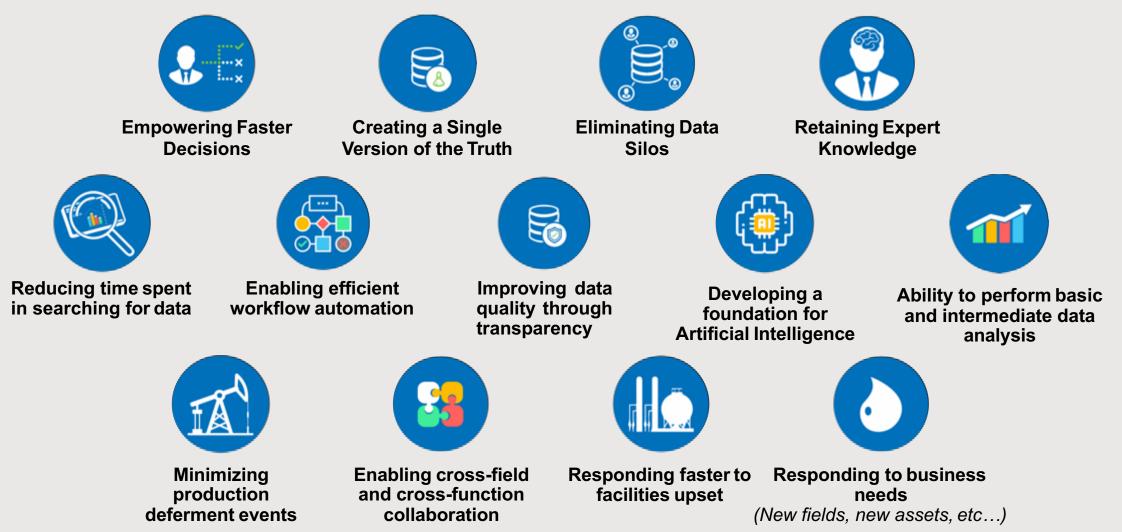
WHAT MIGHT A DIGITAL UPSTREAM BUSINESS LOOK LIKE?





OPERATIONAL AND BUSINESS VALUE





Schlumberger-Private

DOF TECHNOLOGY BOUNDARIES - EXAMPLES

آدنوك ADNOC

Remote Real-Time Facility Monitoring and Control

The off-site control of facility process systems through the networking of SCADA (systems control and data analysis) and its transfer to onshore control rooms, enabling field data capture, set point control, and valve/pump manipulation.

Real-Time Drilling

The collection and integration of real-time drilling data such as RPM, circulation solids, down-hole pressures captured through MWD, and remotely steerable down-hole tools.

Real-Time Production Surveillance

The utilization of advanced alarm systems to trigger analysis of important production integrity trends to help optimize and maintain installed capacity levels

4-D Visualization and modeling

Successive 3-D seismic surveys track fluid movements, allowing for additional insight into production enhancement and redirecting enhanced recovery mechanism

Remote Communications Technology Off-site facilities with real-time visual, voice, and data communication with the field allow more rapid, analytical responses by a mix of off-site and on-site staff.

Integrated asset models

Applications that model complete production system performance from the producing horizon, through the well-bore, through the production facility, and onto the export/sales point across disparate data sources and multisite work teams

Workflow and Knowledge management Systems

Robust historical data and document-management solutions that allow assets and functions to quickly execute workflows and routines by calling up complete historical analyses quickly and accurately, with applied collaborative working environment consideration

Production Volume management Systems

Standardized production data and production allocations, allowing more efficient real-time production decisions that result in reduced deferment and improved operational integrity